



Flexibility measures in the regulatory framework for hydrogen



3 June 2025

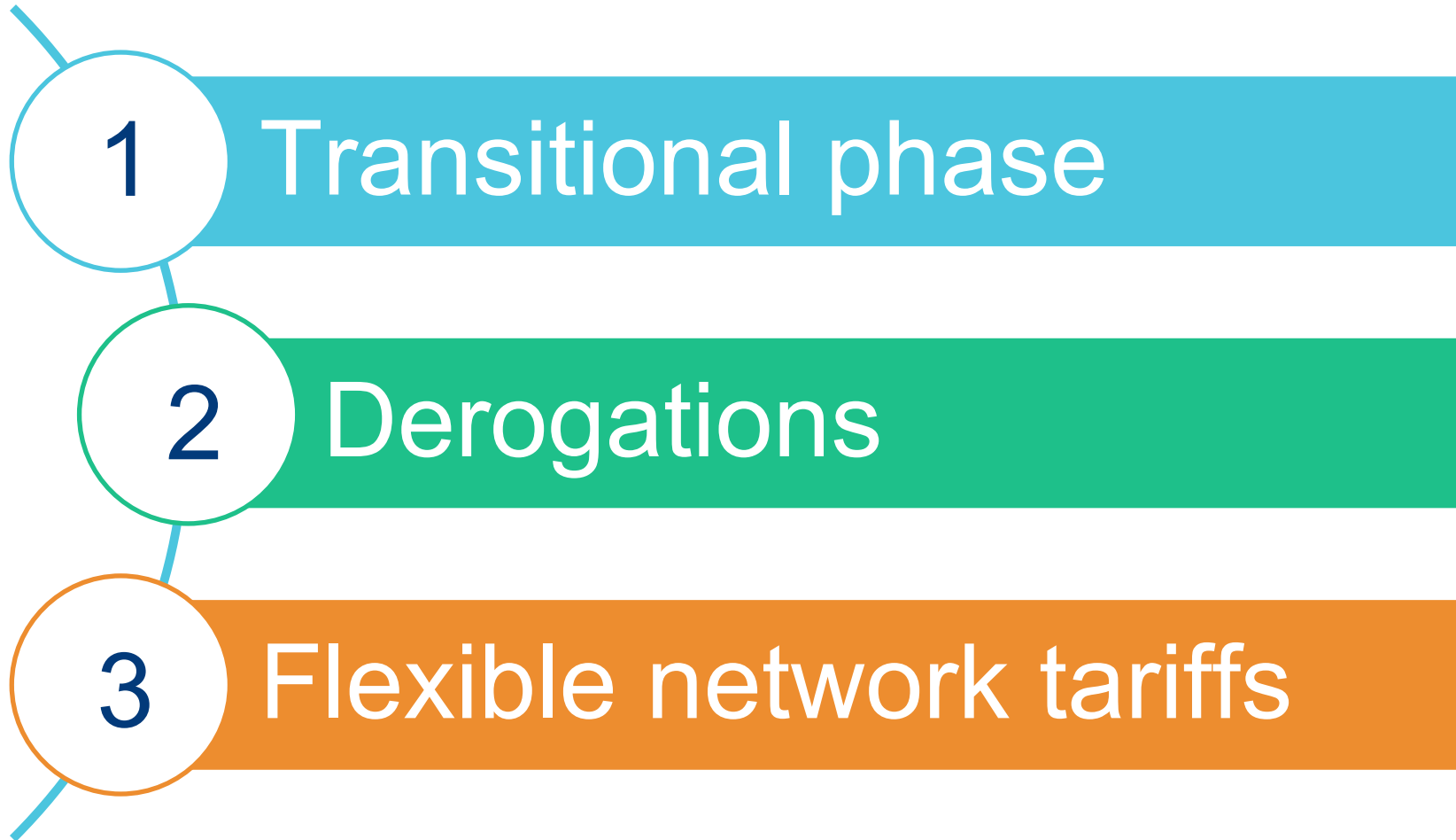
Need for flexibility

Emergent market

Fast ramp-up required

Different pathways and
speeds at national level

Tools to create flexibility



1. Transitional phase until 2033

**Pre-
2033**

- **TPA and unbundling principles**
- **Choice of nTPA or rTPA**

2033

- **Obligatory rTPA**
- **Tariff principles**
- **Rules on CAM, CMP and balancing**
- **Entry-exit model**

2. Derogations

Geographically confined networks

Networks in isolated regions

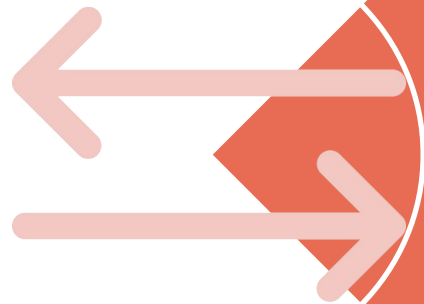
Existing hydrogen networks

Major new hydrogen infrastructure

3. Flexible network tariffs



- Inter-temporal
cost allocation



- Cross-
sectoral
financing

Thank you



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